Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2014 (Thousand Barrels)

Commodity	Supply										
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	34,925			33,724	-	7,190	2,548	73,291	-	0	58,338
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	1,869	-14	2,832	90	_		908	1,894	1,242	733	4,473
Pentanes Plus	836	-14		_	-		56	637	35	94	117
Liquefied Petroleum Gases	1,033		2,832	90	-		852	1,257	1,207	639	4,356
Ethane/Ethylene	4		_	_	_		_		_	4	
Propane/Propylene	377		1,666	85	-		397	-	411	1,320	1,080
Normal Butane/Butylene	376		1,198	5	_		559	502	795	-277	2,664
Isobutane/Isobutylene	276		-32	-	-		-104	755	-	-407	612
Other Liquids		781		3,405	9,324	2,066	-1,547	17,163	949	-988	47,764
Hydrogen/Oxygenates/Renewables/ Other Hydrocarbons		781		521	4,675	691	47	6,498	124	0	2,623
Hydrogen		761		521	4,075	1,300		1,300	124	0	2,023
Oxygenates (excluding Fuel Ethanol)					_	1,300		1,500	2	0	
Renewable Fuels (including Fuel Ethanol)		781		521	4,675	-611	47	5,198	122	0	2,623
Fuel Ethanol ⁶		619		69	4,262	19	166	4,730	73	0	2,143
Renewable Fuels Except Fuel Ethanol		162		452	4,202	-630	-119	4,730	49	0	480
Other Hydrocarbons				432	410	-030	-119	400	-	0	400
Unfinished Oils				2,518	_		-888	4,224	170	-988	20,616
Motor Gasoline Blend.Comp. (MGBC)				366	4,649	1,376	-706	6,441	656	-908	24,525
Reformulated		_		300	2,475	1,376	-13	2,644	030	0	,
Conventional		_		366	2,473	1,219	-693	3,797	655	0	12,635 11,890
Aviation Gasoline Blend. Comp.				- 300	2,174	1,219	-093	3,797	- 055	_	- 11,090
Finished Petroleum Products		_	95,219	2,444	1,471	-1,023	653		10,354	87,103	34,857
Finished Motor Gasoline		_	50,649	45	178	-1,395	-80		1,654	47,903	3,144
Reformulated		-	33,435	-	- 170	-484	0		1,004	32,951	15
Conventional		_	17,214	45	178	-910	-80		1,654	14,953	3,129
Finished Aviation Gasoline			86	40	170		-25		1,004	111	263
Kerosene-Type Jet Fuel			12,616	1,330	359		9		773	13,523	8,309
Kerosene			5	1,000	-		18		2	-15	51
Distillate Fuel Oil			17,589	125	1,023	371	486		2,524	16,098	13,329
15 ppm sulfur and under ⁷			16,585	111	1,023	371	761		1,571	15,758	12,225
Greater than 15 ppm to 500 ppm sulfur ⁷			530	11	1,020	-	16		97	428	417
Greater than 500 ppm sulfur			474	3	_		-291		856	-88	687
Residual Fuel Oil ⁸			4,480	773	_		256		1,294	3,703	5,167
Less than 0.31 percent sulfur			63	770	_		-170		NA	NA	344
0.31 to 1.00 percent sulfur			609	68	_		20		NA NA	NA NA	1,011
Greater than 1.00 percent sulfur			3,808	705	_		406		NA NA	NA NA	3,812
Petrochemical Feedstocks			5,606	36	_		-1		IVA	43	3,012
Naphtha for Petro. Feed. Use			6	36	_		-1		_	43	1
Other Oils for Petro. Feed. Use					_		-		_	43	-
Special Naphthas			20		_		14		1	5	47
and a second control of the second control o			497	6	-89				122	158	1,208
Ubricants			-31	31	-09		134		9	22	1,200
Petroleum Coke			4,531	13	_		-236		3,931	849	1,436
Marketable			3,372	13	_		-236		3,931	-310	1,436
Catalyst			1,159							1,159	
Asphalt and Road Oil			699	85			83		43	658	1,830
Still Gas			3,679							3,679	1,000
Miscellaneous Products			362		_		-5		1	3,679	72
Total	36,794	767	98,051	39,663	10,795	8,232	2,562	92,348	12.545	86,849	145,432

^{-- =} Not Applicable.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

3 Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil engine stocks and stock change include stocks held at size lines. Best lines. Best lines in the line of the line of the line of the lines at large lines at large lines.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.